

Table 14. Activities of Underground Natural Gas Storage Operators, by State, March 2002

(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	5,280	2,690	1,849	4,539	1,192	181.5	182	452
Arkansas	22,000	8,715	5,249	13,964	2,728	108.2	288	524
California	475,720	230,207	147,206	377,414	73,360	99.3	6,415	11,660
Colorado	100,227	47,655	18,138	65,793	207	1.2	1,443	7,209
Illinois	898,565	666,632	86,779	753,411	15,368	21.5	8,630	35,621
Indiana	109,310	77,477	16,813	94,290	-622	-3.6	103	3,692
Iowa	273,200	201,750	5,499	207,249	-1,760	-24.2	168	7,290
Kansas	301,502	178,432	36,518	214,950	10,730	41.6	3,779	16,430
Kentucky	219,914	139,879	37,784	177,662	-8,726	-18.8	818	11,487
Louisiana	580,037	272,198	154,421	426,619	83,203	116.8	17,989	36,759
Maryland	62,000	46,677	6,943	53,620	4,588	194.9	1,217	3,338
Michigan	1,070,717	459,159	264,295	723,454	154,642	141.0	575	75,001
Minnesota	7,000	4,840	1,143	5,983	561	96.4	0	375
Mississippi	134,012	77,715	30,592	108,307	8,822	40.5	4,747	8,762
Missouri	31,878	21,600	8,181	29,781	381	4.9	150	1,240
Montana	371,510	179,526	11,947	191,473	-2,206	-15.6	1,060	4,665
Nebraska	39,469	26,995	2,589	29,584	1,893	272.0	0	1,628
New Mexico	96,600	29,766	8,923	38,689	1,820	25.6	745	1,876
New York	175,496	96,259	36,453	132,713	16,269	80.6	1,135	8,918
Ohio	573,784	345,275	40,486	385,761	33,487	478.5	598	33,659
Oklahoma	382,037	208,376	79,066	287,441	58,687	288.0	6,478	19,577
Oregon	21,080	9,352	5,085	14,437	3,026	146.9	0	2,859
Pennsylvania	713,818	344,837	171,827	516,664	96,753	128.9	12,130	58,394
Tennessee	1,200	340	650	990	159	32.5	6	5
Texas	699,324	251,840	235,342	487,182	150,295	176.7	29,207	39,476
Utah	129,480	64,601	12,909	77,511	4,081	46.2	1,993	4,804
Virginia	4,967	2,372	968	3,339	436	81.8	0	383
Washington	37,300	19,000	4,943	23,943	-128	-2.5	2,411	3,260
West Virginia	733,126	276,180	66,945	343,125	56,628	548.9	2,873	23,769
Wyoming	105,869	64,689	18,252	82,941	10,371	131.6	201	2,376
AGA Regions								
Producing	2,220,792	1,029,732	551,959	1,581,691	318,133	136.1	63,414	123,856
Eastern Consuming	4,907,444	2,705,432	746,211	3,451,643	368,838	97.7	28,405	264,424
Western Consuming	1,248,185	619,871	219,625	839,495	89,272	68.5	13,523	37,208
Total	8,376,420	4,355,035	1,517,794	5,872,829	776,243	104.7	105,342	425,488

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The American Gas Association (AGA) publishes weekly estimates of working

gas levels in underground storage by region. AGA defines the Producing Region as Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region as all States east of the Mississippi River less Mississippi, plus Iowa, Nebraska and Missouri; the Western Consuming Region as all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Form EIA-191, "Monthly Underground Gas Storage Report."